Donner Summit Public Utility District Board of Directors Regular Meeting Agenda

Tuesday, October 15, 2024 – 6:00 P.M. DSPUD Office, 53823 Sherritt Lane, Soda Springs California

The Public is welcome to attend in person or participate by Zoom Webinar: Meeting ID, 856 2514 8805 password: 315871

Any member of the public desiring to address the Board on any matter within the Jurisdictional Authority of the District or on a matter on the Agenda before or during the Boards consideration of that item may do so. After receiving recognition from the Board President, please give your Name and Address (City) and your comments or questions. In order that all interested parties have an opportunity to speak, please limit your comments to the specific topics of discussion.

Unless specifically noted, the Board of Directors may act upon all items on the Agenda.

- 1. Call to Order
 - A. Consider approval of request by Director Craig Combs to participate remotely due to a "just cause" exception pursuant to Government Code Section 54953 (AB2449)
- 2. Roll Call
- 3. Clear the Agenda
- 4. Public Participation This is time set aside for the public to address the Board on any matter not on the agenda. Comments related to any item already on the agenda should be addressed at the time that that item is considered. Each speaker will be limited to five minutes, but speaker time may be reduced at the discretion of the Board President if there are a large number of speakers on any given subject.

5. Consent Calendar

All items listed under the Consent Calendar are considered to be routine and will be approved by one motion. There will be no separate discussion of these items unless a member of the Board requests an item to be removed from the Consent Calendar for a separate action. Any items removed will be considered after the motion to approve the Consent Calendar.

- A. Approve Finance Report for October 2024
 - 1. Cash Disbursements–General, Month of September
 - 2. Cash Disbursements–Payroll, Month of September
 - 3. Schedule of Cash and Reserves, August
 - 4. Accountants Financial Statements, August
- B. Approve Regular Meeting Minutes for September 17, 2024

Donner Summit Public Utility District Agenda – Regular Meeting October 15, 2024 Page 2

6. Department Reports

- A. Administration Steven Palmer, General Manager
- B. Operations and Maintenance Summary, September
- 7. Information None
- 8. Action
 - A. Adopt a Resolution Accepting the Sugar Bowl Sewer Extension Project Phase 2A as Complete and Directing the General Manager to Record a Notice of Completion
- **9. Director Reports:** In accordance with Government Code Section 54954.2(a), Directors may make brief announcements or brief reports on their own activities (concerning the District). They may ask questions for clarification make a referral to staff or take action to have staff place a matter of business on a future agenda.

10. Adjournment

Schedule of Upcoming Meetings

Regular Meeting – November 19, 2024 Regular Meeting – December 17, 2024 Regular Meeting – January 21, 2025

We certify that on October 11, 2024, a copy of this agenda was posted in public view at 53823 Sherritt Lane Soda Springs, California, and the Soda Springs General Store.

Doloano, Mohlon

Deleane Mehler Administrative Assistant

Steven Palmer General Manager

Agenda Item: 5A.1

October 15, 2024 Agenda Item: 5A1

Donner Summit Public Utility District

Check List

GENERAL DISBURSEMENT-AP-FIVE STAR #5715

September 3, 2024

Check Number	Check Date	Payee		Amount
Vendor Checks				
10587	09/03/24	AT&T		46.23
10588	09/03/24	AUERBACH ENGINEERING CORP		3,306.25
10589	09/03/24	DONNER SUMMIT RENTALS		450.00
10590	09/03/24	DUDEK		7,294.26
10591	09/03/24	EOSi		11,386.79
10592	09/03/24	FED-EX		8.97
10593	09/03/24	FED-EX		9.39
10594	09/03/24	JONES HALL, APLC		20,000.00
10595	09/03/24	KNOWLEDGE SOLUTIONS		177.00
10596	09/03/24	KNOWLEDGE SOLUTIONS		350.00
10597	09/03/24	KNOWLEDGE SOLUTIONS		70.00
10598	09/03/24	NAPA SIERRA		78.59
10599	09/03/24	PG&E COMPANY		33,494.99
10600	09/03/24	PG&E COMPANY		758.40
10601	09/03/24	PG&E COMPANY		78.09
10602	09/03/24	PITNEY BOWES		125.54
10603	09/03/24	S. MILLER PAVING, INC.		5,800.00
10604	09/03/24	USA BLUEBOOK		532.78
10605	09/03/24	USA BLUEBOOK		471.60
10606	09/03/24	USA BLUEBOOK		1,282.10
10607	09/03/24	USA BLUEBOOK		189.30
10608	09/03/24	USA BLUEBOOK		109.22
10609	09/03/24	USA BLUEBOOK		54.62
10610	09/03/24	WESTERN NEVADA SUPPLY COMPANY		362.43
10611	09/03/24	WESTERN NEVADA SUPPLY COMPANY		200.99
10612	09/03/24	WESTERN NEVADA SUPPLY COMPANY		258.73
10613	09/03/24	WESTERN NEVADA SUPPLY COMPANY		258.73
10614	09/03/24	XYLEM INC.		2,726.92
			Vendor Check Total	89,881.92
			Check List Total	89,881.92

Check count = 28

October 15, 2024

Agenda Item: 5A1

Donner Summit Public Utility District

Check List

GENERAL DISBURSEMENT-AP-FIVE STAR #5715

September 11, 2024

Check Number	Check Date	Рауее		Amount
Vendor Checks				
10615	09/11/24	49ER WATER SERVICES		4,283.00
10616	09/11/24	ALHAMBRA & SIERRA SPRINGS		114.74 ~
10617	09/11/24	ALPEN LILY LLC		150.00
10618	09/11/24	ANTHEM/BLUE CROSS		12,728.41 -
10619	09/11/24	APS ENVIRONMENTAL		29,300.00
10620	09/11/24	AT&T		375.41 •
10621	09/11/24	AT&T		31.25∙
10622	09/11/24	CONSTRUCTION MATERIALS ENGINEERS, INC.		63,499.10
10623	09/11/24	DEPENDABLE TOW, INC.		1,395.00 •
10624	09/11/24	DEPT OF ENVIRONMENTAL HEALTH		2,321.70 •
10625	09/11/24	EMPLOYER DRIVEN SOLUTIONS		3,758.19
10626	09/11/24	EVERS LAW GROUP		1,387.50 •
10627	09/11/24	FED-EX		8.78
10628	09/11/24	GOODWIN CONSULTING GROUP		3,765.51
10629	09/11/24	HANSFORD ECONOMIC CONSULTING, LLC		805.00 -
10630	09/11/24	JAMES KING		5,000.00 -
10631	09/11/24	JIM KING		150.00 -
10632	09/11/24	JOSH SHELTON		150.00-
10633	09/11/24	JUSTIN VOSBURGH		150.00 •
10634	09/11/24	KNOWLEDGE SOLUTIONS		140.00
10635	09/11/24	NATIONAL LIFE INSURANCE CO.		62.17 •
10636	09/11/24	PARAGON PEST CONTROL		65.00 [·]
10637	09/11/24	PAUL SCHOTT		، 150.00
10638	09/11/24	PRINCIPAL LIFE INSURANCE COMPANY		821.21 •
10639	09/11/24	RESOURCE DEVELOPMENT CO.		469,067.51
10640	09/11/24	SAUERS ENGINEERING, INC.		495.00 *
10641	09/11/24	THE OFFICE BOSS, INC.		133.62 *
10642	09/11/24	SAUERS ENGINEERING, INC.		990.00 -
10643	09/11/24	SDRMA-WORKERS COMP PROGRAM		4,300.17 -
10644	09/11/24	SEAN PATRICK		150.00 🗵
10645	09/11/24	SIERRA MOUNTAIN PIPE & SUPPLY		61.73
10646	09/11/24	STEVEN PALMER		150.00 *
10647	09/11/24	TRANSAMERICA LIFE INSURANCE		194.19 -
10648	09/11/24	TRUCKEE AUTO PARTS		433.25 •
10649	09/11/24	ULINE		73.53 -
10650	09/11/24	USA BLUEBOOK		143.40 +
		Vendor Ch	eck Total	606,804.37
		Check	List Total	606,804.37
		CHECK		

Check count = 36

Show 211/24

Agenda Item: 5A.2

October 15, 2024 Agenda Item: 5A2

PAYROLL JOURNAL

0085 0085-T591 Donner Summit Public Utility

EMPLOYEE NAME	HOURS, EA	RNINGS, F	REIMBURSEM	ENTS & OTHER	PAYMENTS	WITHHOLDINGS	DEDUCT	TIONS	NET PAY	1
ID	DESCRIPTION	RATE	HOURS	EARNINGS	REIMB & OTHER PAYMENTS				ALLOCATIO	DNS
**** 30 WATER SEWER King, James R	Regular Holiday		M8,0000	6,613,67		Social Security Medicare	410:05 457	150,00	Direct Deposit # 209	
9	Sick Accr-Merno Vacation -Merno		WB,0000		M1.85	Fed Income Tax CA Income Tax CA Disability	95;90 Gamishment 831;38 Loan Payment 437;60 72;75		Check Amt Chkg 730	0 2,869
	EMPLOYE	E TOTAL 528200	8,0000	6,613,67 3,169,20			,847 68	1,896.55	Net Pay Direct Deposit # 210	2,869
Patrick, Sean M 59	Regular Overtime Holiday Stand By Vacation	52,8200 79,2300 52,8200 52,8200	6010000 3,0000 1010000 1010000	3,169,20 237,69 528,20 135,00 528,20		Social Security Medicare Fed Income Tax CA Income Tax CA Disability	285:10(457 66;68 368:72 230;97 50:58	750:00	Direct Deposit # 210 Check Amt Chkg 717) 2,846
	EMPLOYE	E TOTAL	83,0000	4.598 29			,002,05	750.00	Net Pay	2,846
Schott, Paul A 14	Regular Overtime Holiday Stand By Sick Accr-Merno Vacation -Merno	55,3500 83,0250 55,3500	80,0000 8,0000 10,0000	4,428,00 664,20 553,50 405,00		Social Security Medicare Fed Income Tax CA Income Tax CA Disability	375,14457 87,74Credit Un 2 925,19 369,32 66,56	850:00 150:00	Net Pay Direct Deposit # 211 Check Amt Chkg 019	0. 3,226
	EMPLOYE	E TOTAL	98,0000	6,050 70		1	.823:95	1 000 00	Not Day	3.226
Shelton, Joshua M 54	Regular Holiday	40.0100 40.0100	80,0000 10,0000	3.200.80 400.10		Social Security Medicare Fed Income Tax CA Income Tax CA Disability	22325457 5221 31387 20055 3961	50,00	Net Pay Direct Deposit # 212 Check Amt Chkg 363	0. 2,721
	EMPLOYE	E TOTAL	90,000	3,600	90	0	829 49	50:00	Net Paul	2,721
Vosburgh, Justin E 57	Regular Holiday Sick		M10:0000 M10:0000	5,76923		Social Security Medicare Fed Income Tax CA Income Tax CA Disability	357:69457 83:65 Loan 2 934:25 406:02 63:46	200100 171:34	Net Pay Direct Deposit # 213 Check Amt Chkg 400	0 3,550
	EMPLOYE	E TOTAL	20,0000	5,769,23		1	847 07	371 34	Net Pay	3,550
**** 40 BOARD MEMBE										
Combs, William C 58	Regular			250.00		Social Security Medicare CA Disability	15:50 3:63 2:75		Direct Deposit # 214 Check Amt Chkg 718	0 228
Sandala Dhatt		E TOTAL		250,00		On tiel One alter	21 88		Net Pay	228
Samlck, Philip 8	Regular			23000		Social Security: Medicare Fed Income Tax CA Disability	15:50 3:63 50:00 2:75		Direct Deposil # 215 Check Amt Chkg 486	0. 178.
		E TOTAL		250,00 275,00			71 88		Net Pay	178
Kaufman, Joan B 57	Regular			275.00		Social Security Medicare CA Disability	17:05 3:98 3:03		Net Pay Direct Deposit # 216 Check Amt Chkg 974	0. 250.
		E TOTAL		275 00			24,06	1	Net Pay	250

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0085 0085-T591 Donner Summit Public Utility

EMPLOYEE NAME	HOURS, EAR	NINGS, F	REIMBURSEM	ENTS & OTHER	PAYMENTS	WITHHOLDINGS	DEDUCTIONS	NET PAY
ID	DESCRIPTION	RATE	HOURS	EARNING\$	REIMB & OTHER PAYMENTS			ALLOCATIONS
**** 40 BOARD MEMB Parkhurst, Dawn E 66	ER (cont.) Regular		*****	250.00		Social Security 15 Medicare 3 CA Disability 2	50 63 75	Direct Deposit # 217 Check Amt 0:00 Chkg 320 228:12
	EMPLOYEE	TOTAL		250,00			60	Net Pay 228,12
Preis, Cathy 44	Regular			300,00		Social Security 18 Medicare 4 CA Disability 3	60 35 30	Net Pay 228 12 Direct Deposit # 218 0.00 Check Amt 0.00 Chkg 011 273 75
	EMPLOYEE	TOTAL		300 00		26	25	Net Pay 27375
**** 50 ADMIN Mehler, Deleane 51	Regular Holiday Vacation	45:3300 45:3300 45:3300	64,0000 8,0000 8,0000	2,901.12 362.64 362.64		Medicare52Fed Income Tax534CA Income Tax198	103:7) Direct Deposit # 219 2 Check Amt 000 3 Chkg 963 2,128 98
	EMPLOYEE	TOTAL	80:0000	3,626,40 7,634,50		1,050	12 447;3	Net Pay 2,12898 Direct Deposit # 220
Palmer, Steven V 65	Regular Holiday Sick		M8:0000 M4:0000	7,634,96		Medicare110Fed Income Tax1,288CA Income Tax608	71 93	Direct Deposit # 220 Check Amt 0:00 Chkg 779 4,007,87 Savg 217 962:00
	EMPLOYEE	TOTAL	12,0000	7,634:98		2,565	11 100 0) Net Pay 4,969,87
COMPANY TOTALS 12 Person(s) 12 Transaction(s)	Regular Overtime Holiday Sick Stand By Vacation Sick Accr-Memo Vacation -Memo COMPANY TOT	AI	284:0000 11:0000 64:0000 14:0000 18:0000 391:0000	35,042 00 901 89 1,844 44 540 00 890 84 39,219 17	3;70 10;77	Social Security 2,431 Medicare 588 Fed Income Tax 5,247 CA Income Tax 2,452 CA Disability 431 11,131	69 Credit Un 2 150 0 11 Garnishment 1,292 3 62 June 2 414 8 Loan Payment 558 0	5
			3910000	35,215,17		Employer Liabilities	42 4,013,1	Net Pay 23,472,56
						Social Security 2,431 Medicare 568 Fed Unemploy 1 CA Unemploy 12		
**ElsEit is a component of Devel		lunded in th	a Dauahak Elaviti			EMPLOYER LIABILITY 3,014 TOTAL TAX LIABILITY 14,145		
**FInFit is a component of Payc	THE REAL FEIRS DUT IS NOT INC		e raychex riexe	renks total amount:as	n is collected separate	ıy.		
(IC) = Indepen dent Contractor		1		1				

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CASH REQUIREMENTS

CASH REQUIRED FOR NEGOTIABLE CHECKS &/OR ELECTRONIC FUNDS TRANSFERS (EFT) FOR CHECK DATE 09/13/24: \$42,233.46

IMPORTANT COVID-19 INFORMATION: If you filed IRS Form 7200, please notify your Paychex representative to avoid owing a balance at the end of the quarter and ensure your Form 941 is accurate.

RANSACTION SUMMARY		
SUMMARY BY TRANSACTION TYPE -	TOTAL ELECTRONIC FUNDS TRANSFER (EFT)	42,233.46
	CASH REQUIRED FOR NEGOTIABLE CHECKS &/OR EFT	42,233.46
	TOTAL REMAINING DEDUCTIONS / WITHHOLDINGS / LIABILITIES	3,322.88
	CASH REQUIRED FOR CHECK DATE 09/13/24	45,556.34

TRANSACTION DETAIL

ELECTRONIC FUNDS TRANSFER - Your financial institution will initiate transfer to Paychex at or after 12:01 A.M. on transaction date.

TRANS. DATE	BANK NAME	ACCOUNT NUMBER	PRODUCT	DESCRIPTION		BANK DRAFT AMOUNTS <u>& OTHER_TOTALS</u>
09/12/24	FIVE STAR BANK	xxxxxxxxxxxx707	Direct Deposit	Net Pay Allocations*	23,472.56	23,472.56
09/12/24	FIVE STAR BANK	*********** 707	Readychex®	Check Amounts	4,615.19	4,615.19
09/12/24	FIVE STAR BANK	xxxxxxxxx707	Taxpay®	Employee Withholdings		
				Social Security Medicare Fed Income Tax CA Income Tax CA Disability Total Withholdings	2,431.59 568.69 5,247.11 2,452.62 431.41 11,131.42	
				Employer Liabilities		
				Social Security Medicare Fed Unemploy CA Unemploy CA Emp Train Total Liabilities	2,431.59 568.70 1.50 12.25 0.25 3,014.29	14,145.71
					EFT FOR 09/12/24	42,233.46
					TOTAL EFT	42,233.46
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October 15, 2024 Agenda Item: 5A2

PAYROLL JOURNAL

0085 0085-T591 Donner Summit Public Utility

ID							DEDUCTIONS	NET PAY
	DESCRIPTION	RATE	HOURS	EARNINGS	REIMB & OTHER PAYMENTS			ALLOCATIONS
**** 30 WATER SEWER King, James R 49	Regular Life Ins Reimb Txble Sick Sick Accr-Merno Vacation -Merno		M60:0000	6,613,67 100,00	M1.85	Medicare 97	35 Garnishment 1,292:31 38 Loan Payment 454;24 83	Direct Deposit # 221 Check Amt C Chkg 730 2,926
Patrick, Sean M 59	EMPLOYEE. Regular Overtime Sick Stand By Vacation	79,2300 52,8200 52,8200	60:0000 59:0000 2:0000 11:0000 10:0000	6,713,67 3,116,38 158,46 581,02 135,00 528,20		Medicare 65 Fed Income Tax 359 CA Income Tax 222 CA Disability 49	18457 750:00 53 Life Ins EE Post Tax 37:41 21 86 71	Net Pay 2,920 Direct Deposit # 222 Check Amt C Chkg 717 2,754
	EMPLOYEE Regular Overtime Double Time Life Ins Reimb Txble Sick Stand By Sick Accr-Memo Vacation -Memo	TOTAL 55,3500 83,0250 110,7000 55,3500	82,0000 50,0000 2,0000 1,2500 30,0000	4,519,06 2,767,50 166,05 138,38 100,00 1,660,50 90,00		Medicare 71 Fed Income Tax 654 CA Income Tax 253 CA Disability 54	19457 850.00 37 Credit Un 2 150.00 90	Net Pay 2.75 Direct Deposit # 223 Check Amt C Chkg 019 2,582
Shelton, Joshua M 64	EMPLOYEE Regular Life Ins Reimb Txble Sick	TOTAL 40.0100 40.0100	83:2500 76:7500 1:2500	4,922,43 3,150,79 100,00 50,01		1,339 Social Security 204 Medicare 47 Fed Income Tax 277 CA hoome Tax 169 CA Disability 36	65 457 50 00 86 86 85	Net Pay. 2,58 Direct Deposit # 224 Check Amt C Chkg 363 2,514
Vosburgh, Justin E 57	EMPLOYEE Regular	TQTAL	80_0000	<u>3,300,80</u> 5,769,23		Medicare 83	69457 20000 66 Life Ins EE Post Tax 35:00 25 Loan 2 171 34 02	Net Pay 2,51 Direct Deposit # 225 Check Amt 0 Chkg 400 3,515
**** 40 BOARD MEMBE	EMPLOYEE	TOTAL		5,769 23		1,847		Net Pay 3,51
Combs, William C 68	Regular Health Stipend			250.00 476.74		Social Security 45 Medicare 10 CA Income Tax 7 CA Disability 7	06 53 05 99	Direct Deposit # 226 Check Amt C Chkg 718 656
Gamlck, Philip 28	EMPLOYEE Regular Health Stipend	TOTAL		726,74 250,00 995,96		70 Social Security 77 Medicare 18 Fed Income Tax 62 CA Income Tax 14 CA Disability 13	63 25 06 29 06	Net Pay. 650 Direct Deposit # 227 Check Amt 00 Chkg 486 1,060
Kaufman, Joan B 67	EMPLOYEE Regular Health Stipend	TOTAL		1,245,96 275.00 1,281.66	1	185 Social Security 96 Medicare 22	37	Net Pay <u>1,060</u> Direct Deposit # 228 Check Amt 0

October 15, 2024 Agenda Item: 5A2

PAYROLL JOURNAL

0085 0085-T591 Donner Summit Public Utility

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EMPLOYEE NAME	HOURS, EAR	NINGS,	REIMBURSEM	ENTS & OTHER	PAYMENTS	WITHHOLDINGS		DEDUCTION	15	NET PA	
ID	DESCRIPTION	RATE	HOURS	EARNINGS	REIMB & OTHER PAYMENTS					ALLOCATI	ONS
**** 40 BOARD MEMBE Kaufman, Joan B (cont.) 67	R (cont.)										
-						Fed Income Tax CA Income Tax CA Disability	110:49 34:13 17:12	2		Chkg 974	1,275.84
	EMPLOYEE	TOTAL		1, <u>556</u> ,66 250,00			280;82 73;20	2		Net Pay Direct Deposit # 22	1,275,84
Parkhurst, Dawn E 66	Regular Health Stipend					Social Security Medicare Fad Income Tax CA Income Tax CA Disability	17:12 315:37 17:58 12:99			Direct Deposit # 22 Check Amt Chkg 320	9 0.00 744.41
	EMPLOYEE		1	1,180,67			436 26	3		Not Pav	744,41
Preis, Cathy 44	Regular Health Stipend			300.00 783.68		Social Security Medicare Fed Income Tax CA Income Tax CA Disability	67:19 15:71 73:58 8:81 11:92			Net Pay Direct <u>Deposit # 23</u> Check Amt Chkg 011	0 0:00 906:47
	ENDLOVE	TOTAL		1,083 68			177 21			Mat David	906.47
****	EMPLOYEE	TOTAL		1,003:00			11/21			Net Pay	900:47
**** 50 ADMIN Mehler, Deleane 51	Regular Overtime	45,3300 67,9950	80:0000 14:5000	3,626,40 985,93		Social Security Medicare Fed Income Tax CA Income Tax CA Disability		SLoan 2 SLoan Payment	243:52	Direct Deposit # 23 Check Amt Chkg 963	1 0:00 2,702:57
	EMPLOYEE		94.5000	4,612:33			1,462,46		447:20	Not Pov	2,702.57
Palmer, Steven V 65	Regular			7,634,96		Social Security Medicare Fed Income Tax CA Income Tax CA Disability	473 37 110 71 1,288 93 608 12 83 95	457	100:00	Net Pay Direct Deposit # 23 Check Amt Chkg 779 Savg 217	2 0:00 4,007,87 962:00
	EMPLOYEE	TOTAL		7,634,98			2,565:11	1	100 00	Net Pay	4,969.87
COMPANY TOTALS 12 Person(s) 12 Transaction(s)	Regular Double Time		267:7500 1:2500	34,003.95 138.38		Medicare	2,682,49	Credit I In 2	2,200 00	Check Amt Dir Dep**	0:00 26,609.49
	Overlime Health Stipend Life Ins Reimb Txble Sick Stand By Vacation		18,5000 102,2500 10:0000	1,310:44 4,468;71 300;00 2,291;53 225;00 528:20		Fed Income Tax CA Income Tax CA Disability	0,092.24	Garnishment Life Ins EE Post Loan 2 Loan Payment	1,292 31 72 41 414 86 558 02		
	Sick Accr-Memo Vacation -Memo COMPANY TC	TAL	399,7500	43,266 21	3,70 10,77	,	11,969 12	2	4,687 60	Net Pay	26,609,49

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PAYROLL JOURNAL

0085 0085-T591 Donner Summit Public Utility

EMPLOYEE NAME	HOURS, EAR	NINGS,	REIMBURSE	MENTS & OTHER	PAYMENTS	WITHHOLDINGS	DEDUCTIONS	
ID	DESCRIPTION	RATE	HOURS	EARNINGS	REIMB & OTHER PAYMENTS			ALLOCATIONS
						- · · · · · · · · · · · · · · · · · · ·		
						Employer Liabilities Social Security 2,682;50		
						Medicare 627:37		
						Fed Unemploy 277 CA Unemploy 2266 CA Emp Train 046		
						EMPLOYER LIABILITY 3,335.76 TOTAL TAX LIABILITY 15,304.88		
**FinFit is a component of Payche	x Flex® Perks but is not ir	ncluded in ti	e Payche¥ Flex	Perks total amount;a	slit is collected separate	ly		
(IC) = Independent Contractor								
							1	

0085 0085-T591 Donner Summit Public Utility

CASH REQUIREMENTS

CASH REQUIRED FOR NEGOTIABLE CHECKS &/OR ELECTRONIC FUNDS TRANSFERS (EFT) FOR CHECK DATE 09/27/24: \$46,529.56

IMPORTANT COVID-19 INFORMATION: If you filed IRS Form 7200, please notify your Paychex representative to avoid owing a balance at the end of the quarter and ensure your Form 941 is accurate.

TRANSACTION SUMMARY			
SUMMARY BY TRANSACTION TYPE -	TOTAL ELECTRONIC FUNDS TRANSFER (EFT)	46,529.56	
	CASH REQUIRED FOR NEGOTIABLE CHECKS &/OR EFT	46,529.56	
	TOTAL REMAINING DEDUCTIONS / WITHHOLDINGS / LIABILITIES	3,395.29	
	CASH REQUIRED FOR CHECK DATE 09/27/24	49,924,85	

TRANSACTION DETAIL

ELECTRONIC FUNDS TRANSFER - Your financial institution will initiate transfer to Paychex at or after 12:01 A.M. on transaction date.

09/26/24 FIVE STAR BANK xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	TRANS. DATE	BANK NAME	ACCOUNT NUMBER	PRODUCT	DESCRIPTION		BANK DRAFT AMOUNTS <u>& OTHER TOTALS</u>
09/26/24 FIVE STAR BANK xxxxxxxxxxxx707 Taxpay® Employee Withholdings Social Security 2,682.49 Medicare 627.35 Fed Income Tax 2,691.11 CA Income Tax 2,692.24 CA Income Tax 2,491.11 CA Income Tax 2,682.50 Medicare 627.37 Total Withholdings 11,969.12 Employer Liabilities Social Security 2,682.50 Medicare 627.37 Fed Unemploy 2,77 CA Unemploy 2,277 CA Unemploy 2,277 CA Unemploy 2,266 CA Emp Train 0.46 Total Liabilities 3,335.76 15,304.88 EFT FOR 09/26/24 46,529.56	09/26/24	FIVE STAR BANK	000000000000000000000000000000000000000	Direct Deposit	Net Pay Allocations*	26,609.49	26,609.49
Social Security 2,682.49 Medicare 627.35 Fed Income Tax 5,692.24 CA Income Tax 2,491.11 CA Disabilities Total Withholdings 11,969.12 Employer Liabilities Social Security 2,682.50 Medicare 627.37 Fed Unemploy 2.77 CA Unemploy 22.66 CA CH mp Train 0.46 Total Liabilities Social Liabilities 3,335.76 15,304.88	09/26/24	FIVE STAR BANK	xxxxxxxxxx707	Readychex®	Check Amounts	4,615.19	4,615.19
Medicare 627.35 Fed Income Tax 5,692.24 CA Income Tax 2,491.11 CA Disability 475.93 Total Withholdings 11,969.12 Employer Liabilities 5 Social Security 2,682.50 Medicare 627.37 Fed Unemploy 2.77 CA Unemploy 22.66 CA Emp Train 0.46 Total Liabilities 3,335.76 15,304.88 EFT FOR 09/26/24	09/26/24	FIVE STAR BANK	xxxxxxxxxxx707	Taxpay®	Employee Withholdings		
Social Security 2,682.50 Medicare 627.37 Fed Unemploy 2.77 CA Unemploy 22.66 CA Emp Train 0.46 Total Liabilities 3,335.76 EFT FOR 09/26/24 46,529.56					Medicare Fed Income Tax CA Income Tax CA Disability	627.35 5,692.24 2,491.11 475.93	
Medicare 627.37 Fed Unemploy 2.77 CA Unemploy 22.66 CA Emp Train 0.46 Total Liabilities 3,335.76 EFT FOR 09/26/24 46,529.56					Employer Liabilities		
EFT FOR 09/26/24 46,529.56					Medicare Fed Unemploy CA Unemploy CA Emp Train	627.37 2.77 22.66 0.46	15,304.88
							46,529.56
IVIAL EFI 40,323.30						TOTAL EFT	46,529.56

Agenda Item: 5A.3

DONNER SUMMIT PUBLIC UTILITY DISTRICT SCHEDULE OF CASH AND DEBT RESTRICTED RESERVES AUGUST 31, 2024

					Reserves	
Bank Account	Reserve	В	ook Balance		Restricted	
Five Star #5723 Money Marke	it	\$	2,902,016.39			
Five Star Bank #5715 Genera	l Disbursement		(115,565.13)			
Five Star Bank #5693 Main Cl	necking		452,736.52			
LAIF			3,620.44			
	SWRCB Loan Construction				719,191.03	
	WTP Loan Construction				10,359.94	
		5,662.40				
		2,325.60				
	Big Bend Assessment					
	Big Bend Loan Fund - Loan 1		14,156.00			
	Big Bend Loan Fund - Loan 2				5,814.00	
	Sugar Bowl Expansion				13,434.54	
	Sugar Bowl Expansion-Tripletts	LLC			994,693.00	
	Sugar Bowl Expanion Phase 2A				994,693.00	
	Sugar Bowl Sewer Project 2A e	kpens	ses		(999,480.39)	
Totals			3,242,808.22		1,768,146.56	
Unrestricted Cash Available				\$	1,474,661.66	

Agenda Item: 5A.4

DONNER SUMMIT PUBLIC UTILITY DISTRICT

FINANCIAL STATEMENTS AND INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

AUGUST 31, 2024

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October 15, 2024 Agenda Item: 5A4

> 100 West Liberty St. Suite 1100 Reno, NV 89501

775.786.6141 775.323.6211 bvcocpas.com



INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

To the Board of Directors Donner Summit Public Utility District

BARNARD VOGLER & CO. Certified Public Accountants

Management is responsible for the accompanying financial statements of the business-type activities of Donner Summit Public Utility District (the District) which comprise the statements of activities and changes in net position – budgetary basis for the two months ended August 31, 2024 in accordance with the budgetary basis of accounting, and for determining that the budgetary basis of accounting is an acceptable financial reporting framework. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements nor were we required to perform any procedures to verify the accuracy or the completeness of the information provided by management. We do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements.

The accompanying supplementary information contained on page 8 is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information is the responsibility of management. The supplementary information was subject to our compilation engagement. We have not audited or reviewed the supplementary information and do not express an opinion, a conclusion, nor provide any assurance on such information.

Management has elected to omit substantially all of the disclosures and the statement of cash flows required by accounting principles generally accepted in the United States of America. If the omitted disclosures and statement of cash flows were included in the financial statements, they might influence the user's conclusions about the District's financial position, results of operations, and cash flows. Accordingly, the financial statements are not designed for those who are not informed about such matters.

The financial statements are prepared on the budgetary basis of accounting, which includes expensing capital outlay purchases and principal payments on long-term debt. The budgetary basis of accounting is a basis of accounting other than accounting principles generally accepted in the United States of America.

Jannard Vogler & Co.

Reno, Nevada October 10, 2024

DONNER SUMMIT PUBLIC UTILITY DISTRICT STATEMENT OF ACTIVITIES AND CHANGES IN NET POSITION - BUDGETARY BASIS COMBINED BUSINESS-TYPE ACTIVITIES FOR THE TWO MONTHS ENDED AUGUST 31, 2024

	Water	Sewer	Treatment	Admin	Total
Program Revenue					
Water fees	\$ 183,769.05	\$ -	\$ -	\$ -	\$ 183,769.05
Sewer fees	-	150,534.81	451,604.45	-	602,139.26
Connection fees	6,800.00	-	-	-	6,800.00
Sierra Lakes service	-	-	47,597.00	-	47,597.00
Big Bend service fees	8,002.96	-	-	-	8,002.96
Big Bend assessment	5,192.88	-	-	-	5,192.88
Total Program Revenue	203,764.89	150,534.81	499,201.45	-	853,501.15
Expenses					
Salaries-operations	27,728.20	23,316.93	74,992.23	57,856.36	183,893.72
Overtime	1,938.65	1,630.23	5,243.17	398.43	9,210.48
Employee benefits and taxes	8,252.59	6,502.75	21,385.63	16,114.41	52,255.38
Board expense	-	-		16,831.34	16,831.34
Professional fees	-	-	1,845.77	17,378.55	19,224.32
Dues and subscriptions	-	-	436.69	900.00	1,336.69
Fees, permits, certifications, leases	74.22	-	-	3,084.57	3,158.79
Training, education, travel	-	-	415.16	(124.30)	290.86
Insurance	9,220.86	7,753.90	24,938.24	2,205.94	44,118.94
Office supplies and miscellaneous	0,220.00	57.37	107.45	979.11	1,143.93
Utilities, communications, telemetry	4,323.04	1.863.96	26,283.66	3.540.05	36,010.71
Chemicals and lab supplies	1,316.85	-	37,737.13	-	39,053.98
Laboratory testing	-	-	2,944.00	_	2,944.00
Equipment maintenance and repair	11,975.26	-	10,629.73	-	22,604.99
Small equipment and rental	-	-	-	-	-
Operating supplies	107.85	323.52	_	935.33	1,366.70
Sludge removal	-	-	10,232.65	-	10,232.65
Vehicle maintainance, repair, fuel	-	-	1,399.48	-	1,399.48
Infiltration and inflow program	-	29,300.00	1,000.40	-	29,300.00
Facility maintenance and repair	15,960.78	4,500.44	9,541.67	515.00	30,517.89
Amortization of land lease	-	-,000.44	3,742.00	-	3,742.00
Debt service			3,742.00	-	5,742.00
Capital equipment	4,183.61	3,518.03	19,783.18	986.76	28,471.58
Sugar Bowl expansion	4,100.01	999,480.39	13,703.10	300.70	999,480.39
Capital projects	7,550.00	23,818.01			31,368.01
Total Expenses	92,631.91	1,102,065.53	251,657.84	121,601.55	1,567,956.83
			,	,	
Excess (Deficiency) of Program Revenues Over Expenses	111,132.98	(951,530.72)	247,543.61	(121,601.55)	(714,455.68
Revenues Over Expenses	111,132.90	(931,330.72)	247,545.01	(121,001.55)	(714,455.00
General Revenues					
Interest revenue	-	-	-	19,885.32	19,885.32
CFD revenue for WWTP loan	-	-	-	-	-
Property tax	10,921.19	519.53	2,288.74	-	13,729.46
Other income	2.80	-	-	1,700.00	1,702.80
Sugar Bowl contributed capital		994,693.00			994,693.00
Total General Revenues	10,923.99	995,212.53	2,288.74	21,585.32	1,030,010.58
Increase (Decrease) in Net Position	\$ 122,056.97	\$ 43,681.81	\$ 249,832.35	\$ (100,016.23)	\$ 315,554.90
Net Position, Beginning of Year					14,783,568.62
Net Position, End of Period					\$ 15,099,123.52

DONNER SUMMIT PUBLIC UTILITY DISTRICT STATEMENT OF ACTIVITIES AND CHANGES IN NET POSITION - BUDGETARY BASIS BUDGET AND ACTUAL BUSINESS-TYPE ACTIVITY - WATER FOR THE TWO MONTHS ENDED AUGUST 31, 2024

	Y	Actual ′ear to Date 8/31/24	Fis	Budget Total cal Year 2025	Budget Percent Complete 8/31/24	Rer	naining Budget 8/31/24
Program Revenue							
Water fees	\$	183,769.05	\$	709,433.00	25.90%	\$	(525,663.95)
Connection fees	Ŧ	6,800.00	Ŧ	-	0.00%	Ŧ	6,800.00
Big Bend service fees		8,002.96		31,546.00	25.37%		(23,543.04)
Big Bend assessment		5,192.88		20,772.00	25.00%		(15,579.12)
Total Program Revenue		203,764.89		761,751.00	26.75%		(557,986.11)
-							
Expenses							
Salaries-operations		27,728.20		140,800.00	19.69%		113,071.80
Overtime		1,938.65		10,528.00	18.41%		8,589.35
Employee benefits and taxes		8,252.59		57,734.00	14.29%		49,481.41
Professional fees		-		8,000.00	0.00%		8,000.00
Dues and subscriptions		-		680.00	0.00%		680.00
Fees, permits, certifications, leases		74.22		18,180.00	0.41%		18,105.78
Training, education, travel		-		1,000.00	0.00%		1,000.00
Insurance		9,220.86		57,475.00	16.04%		48,254.14
Office supplies and miscellaneous		-		550.00	0.00%		550.00
Utilities, communications, telemetry		4,323.04		56,740.00	7.62%		52,416.96
Chemicals and lab supplies		1,316.85		18,440.00	7.14%		17,123.15
Laboratory testing		-		5,000.00	0.00%		5,000.00
Equipment maintenance and repair		11,975.26		40,270.00	29.74%		28,294.74
Small equipment and rental		-		3,150.00	0.00%		3,150.00
Operating supplies		107.85		740.00	14.57%		632.15
Vehicle maintainance, repair, fuel		-		4,100.00	0.00%		4,100.00
Facility maintenance and repair		15,960.78		54,720.00	29.17%		38,759.22
Angela WTP loan principal and interest		-		18,188.00	0.00%		18,188.00
Big Bend debt service		-		19,970.00	0.00%		19,970.00
Capital equipment		4,183.61		8,140.00	51.40%		3,956.39
Capital projects		7,550.00		265,000.00	2.85%		257,450.00
Total Expenses		92,631.91		789,405.00	11.73%		696,773.09
Excess (Deficiency) of Program							
Revenues Over Expenses		111,132.98		(27,654.00)	-401.87%		138,786.98
General Revenues							
Property tax		10,921.19		30,213.00	36.15%		(19,291.81)
Other income		2.80		54,000.00	0.01%		(53,997.20)
Total General Revenues		10,923.99		84,213.00	36.16%		(73,289.01)
		10,923.99		04,213.00	30.10%		(13,209.01)
Increase in Net Position	\$	122,056.97	\$	56,559.00	215.80%	\$	65,497.97

DONNER SUMMIT PUBLIC UTILITY DISTRICT STATEMENT OF ACTIVITIES AND CHANGES IN NET POSITION - BUDGETARY BASIS BUDGET AND ACTUAL BUSINESS-TYPE ACTIVITY - SEWER FOR THE TWO MONTHS ENDED AUGUST 31, 2024

	۲ 	Actual ′ear to Date 8/31/24	Budget Total Fiscal Year 2025		Total Percent Compl		Percent Complete	e Remaining Bud 8/31/24	
Program Revenue									
Sewer fees	\$	150,534.81	\$	469,758.00	32.05%	\$	(319,223.19)		
Total Program Revenue		150,534.81		469,758.00	32.05%		(319,223.19)		
Expenses									
Salaries-operations		23,316.93		118,400.00	19.69%		95,083.07		
Overtime		1,630.23		8,853.00	18.41%		7,222.77		
Employee benefits and taxes		6,502.75		49,262.00	13.20%		42,759.25		
Fees, permits, certifications, leases		-		460.00	0.00%		460.00		
Training, education and travel		-		300.00	0.00%		300.00		
Insurance		7,753.90		48,331.00	16.04%		40,577.10		
Office supplies and miscellaneous		57.37		550.00	10.43%		492.63		
Utilities, communications, telemetry		1,863.96		25,950.00	7.18%		24,086.04		
Operating supplies		323.52		1,200.00	26.96%		876.48		
Infiltration and inflow program		29,300.00		33,100.00	88.52%		3,800.00		
Equipment maintenance and repair		-		22,950.00	0.00%		22,950.00		
Vehicle maintainance, repair, fuel		-		12,200.00	0.00%		12,200.00		
Facility maintenance and repair		4,500.44		12,320.00	36.53%		7,819.56		
Capital equipment		3,518.03		6,845.00	51.40%		3,326.97		
Sugar Bowl expansion		999,480.39		-	-		(999,480.39)		
Capital projects		23,818.01		82,000.00	29.05%		58,181.99		
Total Expenses		1,102,065.53		422,721.00	24.27%		(679,344.53)		
Excess (Deficiency) of Program									
Revenues Over Expenses		(951,530.72)		47,037.00	101.94%		(998,567.72)		
General Revenues									
Property tax		519.53		20,353.00	2.55%		(19,833.47)		
Other income		-		3,000.00	0.00%		(3,000.00)		
Sugar Bowl expansion		_		0,000.00	-		(0,000.00)		
Sugar Bowl contributed capital		994,693.00		-	_		994,693.00		
Total General Revenues		995,212.53		23,353.00	2.22%		971,859.53		
I Gai General Revenues		333,212.03		20,000.00	2.2270		911,009.03		
Increase in Net Position	\$	43,681.81	\$	70,390.00	62.06%	\$	(26,708.19)		

DONNER SUMMIT PUBLIC UTILITY DISTRICT STATEMENT OF ACTIVITIES AND CHANGES IN NET POSITION - BUDGETARY BASIS BUDGET AND ACTUAL BUSINESS-TYPE ACTIVITY - WASTEWATER TREATMENT FOR THE TWO MONTHS ENDED AUGUST 31, 2024

	Actual Year to Date 8/31/24	Budget Total Fiscal Year 2025	Budget Percent Complete 8/31/24	Remaining Budget 8/31/24	
Program Revenue					
Sewer fees	\$ 451,604.45	\$ 1,487,565.00	30.36%	\$ (1,035,960.55)	
Recycled water sales	-	10,000.00	0.00%	(10,000.00)	
Non-CFD revenue for WWTP loan	-	445,462.00	0.00%	(445,462.00)	
Sierra Lakes service	47,597.00	589,177.00	8.08%	(541,580.00)	
Total Program Revenue	499,201.45	2,532,204.00	19.71%	(2,033,002.55)	
Exponsos					
Expenses Salaries-operations	74,992.23	380,799.00	19.69%	305,806.77	
Overtime	5,243.17	28,472.00	18.42%	23,228.83	
Employee benefits and taxes	21,385.63	158,258.00	13.51%	136,872.37	
Professional fees	1,845.77	99,800.00	1.85%	97,954.23	
Dues and subscriptions	436.69	2,500.00	17.47%	2,063.31	
Fees, permits, certifications, leases	400.09	56,300.00	0.00%	56,300.00	
Training, education, travel	415.16	3,120.00	13.31%	2,704.84	
Insurance	24,938.24	155,444.00	16.04%	130,505.76	
Office supplies and miscellaneous	24,938.24 107.45	1,134.00	9.48%	1,026.55	
Utilities, communications, telemetry	26,283.66	383,450.00	9.48% 6.85%	357,166.34	
Chemicals and lab supplies	37,737.13	242,920.00	15.53%	205,182.87	
••			8.52%	31,616.00	
Laboratory testing	2,944.00	34,560.00 640.00	0.00%	640.00	
Small equipment and rental	-	740.00	0.00%	740.00	
Operating supplies	-				
Equipment maintenance and repair	10,629.73	35,850.00	29.65%	25,220.27	
Vehicle maintainance, repair, fuel	1,399.48	8,980.00	15.58%	7,580.52	
Sludge removal	10,232.65	27,670.00	36.98%	17,437.35	
Facility maintenance and repair	9,541.67	98,730.00	9.66%	89,188.33	
Amortization of land lease	3,742.00	22,452.00	16.67%	18,710.00	
WWTP loan	-	719,191.00	0.00%	719,191.00	
Capital equipment	19,783.18	59,265.00	33.38%	39,481.82	
Total Expenses	251,657.84	2,520,275.00	9.99%	2,268,617.16	
Excess (Deficiency) of Program					
Revenues Over Expenses	247,543.61	11,929.00	2075.14%	235,614.61	
General Revenues					
CFD revenue for WWTP loan	-	290,593.00	0.00%	(290,593.00)	
Property tax	2,288.74	86,800.00	2.64%	(84,511.26)	
Total General Revenues	2,288.74	377,393.00	0.61%	(375,104.26)	
Increase in Net Position	\$ 249,832.35	\$ 389,322.00	64.17%	\$ 139,489.65	

DONNER SUMMIT PUBLIC UTILITY DISTRICT STATEMENT OF ACTIVITIES AND CHANGES IN NET POSITION - BUDGETARY BASIS BUDGET AND ACTUAL BUSINESS-TYPE ACTIVITY - ADMIN FOR THE TWO MONTHS ENDED AUGUST 31, 2024

Program Revenue	۲ 	Actual Budget Year to Date Total 8/31/24 Fiscal Year 2		•	Budget Percent Complete 8/31/24	Remaining Budget 8/31/24		
Service Fees	\$	_	\$	_	_	\$	_	
Total Program Revenue	<u> </u>		<u> </u>			<u> </u>		
Expenses		57.050.00		000 004 00	40.70%		004.044.04	
Salaries-operations		57,856.36		292,801.00	19.76%		234,944.64	
Overtime		398.43		3,536.00	11.27%		3,137.57	
Employee benefits and taxes Board expense		16,114.41 16,831.34		137,630.00 73,555.00	11.71% 22.88%		121,515.59 56,723.66	
Professional fees		17,378.55		126,300.00	13.76%		108,921.45	
Dues and subscriptions		900.00		12,700.00	7.09%		11,800.00	
Fees, permits, certifications, leases		3,084.57		18,980.00	16.25%		15,895.43	
Training, education, travel		(124.30)		3,000.00	-4.14%		3,124.30	
Insurance		2,205.94		13,750.00	16.04%		11,544.06	
Office supplies and miscellaneous		979.11		9,000.00	10.88%		8,020.89	
Utilities, communications, telemetry		3,540.05		39,190.00	9.03%		35,649.95	
Operating supplies		935.33		2,700.00	34.64%		1,764.67	
Facility maintenance and repair		515.00		8,780.00	5.87%		8,265.00	
Capital equipment		986.76		-	0.00%		(986.76)	
Total Expenses		121,601.55		741,922.00	16.39%		620,320.45	
Deficiency of Program Revenues Over Expenses		(121,601.55)		(741,922.00)	16.39%		620,320.45	
General Revenues								
Interest revenue		19,885.32		20,000.00	99.43%		(114.68)	
Other income		1,700.00		9,000.00	18.89%		(7,300.00)	
Total General Revenues		21,585.32		29,000.00	74.43%		(7,414.68)	
Decrease in Net Position	\$	(100,016.23)	\$	(712,922.00)	14.03%	\$	612,905.77	

SUPPLEMENTARY INFORMATION

DONNER SUMMIT PUBLIC UTILITY DISTRICT SCHEDULE OF BIG BEND TRANSACTIONS FOR THE TWO MONTHS ENDED AUGUST 31, 2024

Revenue	\$ 13,195.84
Expenses Fees and permits	_
Telephone	159.93
Interest Loan principal	-
Electricity Repairs and maintenance	- 2,017.31
	 ,
Total expenses	 2,177.24
Excess of revenue over expenses	\$ 11,018.60

Agenda Item: 5B

Donner Summit Public Utility District Board of Directors Regular Meeting Minutes Tuesday, September 17, 2024 - 6:00 P.M. DSPUD Office, 53823 Sherritt Lane, Soda Springs California

STAFF PRESENT:Steven Palmer, General Manager; Justin Vosburgh, Assistant Plant
Manager; Deleane Mehler, Office AssistantOTHERS PRESENT:Geoffrey O. Evers, General Counsel, by Zoom

- Present

1. Call to Order

The Regular Meeting of September 17, 2024 of the Donner Summit Public Utility District Board of Directors was called to order at 6:01 p.m. by President Cathy Preis.

2. Roll Call

Cathy Preis, President Joni Kaufman, Vice President Dawn Parkhurst, Secretary Philip Gamick, Director Craig Combs, Director

Present
Present
Present
Present by zoom from 7 Mistake Drive Lake Tekapo, 7999 New Zealand

3. Clear the Agenda- None

4. Public Participation – This is time set aside for the public to address the Board on any matter not on the agenda. Comments related to any item already on the agenda should be addressed at the time that that item is considered. Each speaker will be limited to five minutes, but speaker time may be reduced at the discretion of the Board President if there are a large number of speakers on any given subject. None.

5. Consent Calendar

All items listed under the Consent Calendar are considered to be routine and will be approved by one motion. There will be no separate discussion of these items unless a member of the Board requests an item to be removed from the Consent Calendar for a separate action. Any items removed will be considered after the motion to approve the Consent Calendar.

A. Approve Finance Report for September 2024

- 1. Cash Disbursements–General, Month of August
- 2. Cash Disbursements–Payroll, Month of August
- 3. Schedule of Cash and Reserves, July
- 4. Accountants Financial Statements, July
- B. Approve Regular Meeting Minutes for August 27, 2024

C. Approve Safety Meeting Minutes for August 2024 Motion: Accept the Consent Calendar By: Joni Kaufman Second: Dawn Parkhurst Vote: 5 Ayes, 0 Noes, 0 Absent, 0 Abstain, 0 Vacancy Motion Carries

6. Department Reports

- A. Administration Steven Palmer, General Manager. Reported.
- B. Operations and Maintenance Summary, August. Reported.
- 7. Information None
- 8. Action
 - A. Adopt a Resolution Authorizing Centrica to Perform an Industrial Grade Audit for a Solar Photovoltaic System at the Wastewater Treatment Facility Andy Roth from Centrica gave a presentation regarding the Solar Photovoltaic System.
 - Motion: Adopt Resolution 2024-25 Authorizing Centrica to Perform an Industrial Grade Audit for a Solar Photovoltaic System at the Wastewater Treatment Facility

Joni Kaufman By Second: **Phil Gamick** Roll Call Vote Cathy Preis -Aye Phil Gamick Aye -Craig Combs Ave Joni Kaufman -Aye Dawn Parkhurst Aye -Motion Carries

9. Director Reports: In accordance with Government Code Section 54954.2(a), Directors may make brief announcements or brief reports on their own activities (concerning the District). They may ask questions for clarification make a referral to staff or take action to have staff place a matter of business on a future agenda.

10. Adjournment

Motion:Adjourn Meeting at 7:07 p.m.By:Joni KaufmanSecond:Dawn ParkhurstVote:5 Ayes, 0 Noes, 0 Absent, 0 Abstain, 0 VacancyMotion Carries

Schedule of Upcoming Meetings

Regular Meeting – October 15, 2024 Regular Meeting – November 19, 2024 Regular Meeting – December 17, 2024

Respectfully Submitted,

Deleane Mehler

Deleane Mehler Administrative Assistant Agenda Item: 6A



STAFF REPORT

TO: Board of Directors

PREPARED BY: Steven Palmer, PE, General Manager S P

SUBJECT: General Manager Report

Project Updates

Sugar Bowl West and East Village Sewer Project

Construction complete for Phase 2A. Plans have been submitted by Sugar Bowl to construct sewer on Fiddleneck in the East Village. A vicinity map is attached.

Big Bend Water Line Replacement Project Phase 1 Survey work completed.

Lake Angela Dam Tendon Tensioning Work scheduled week of October 14.

Consolidation - PlaVada & Kingvale

Technical assistance request on hold because does not fit water board intended use plan priority categories for failing or disadvantage systems. Toured Kingvale system and met with two of their Board members.

<u>Leak Detection Survey</u> Field work scheduled for October 16-23.

Lead Service Line Inventory

Inventory of all water service lines (District and private) must be submitted by October 16. The goal of the program is to identify the material of all service laterals and notify customers whose service laterals are either known to contain lead, likely to contain lead, or are unknown whether they could contain lead. Staff identified 146 water service laterals, either District or private, where the material is unknown; these customers must notified within 30 days after October 16 and annually thereafter until their service laterals are identified as non-lead or replaced.

<u>Other</u>

Attended Placer County Water Agency (PCWA) East Slope Board Meeting and presented information about DSPUD facilities, projects, and challenges. A press release from PCWA is attached.

Upcoming Board Items

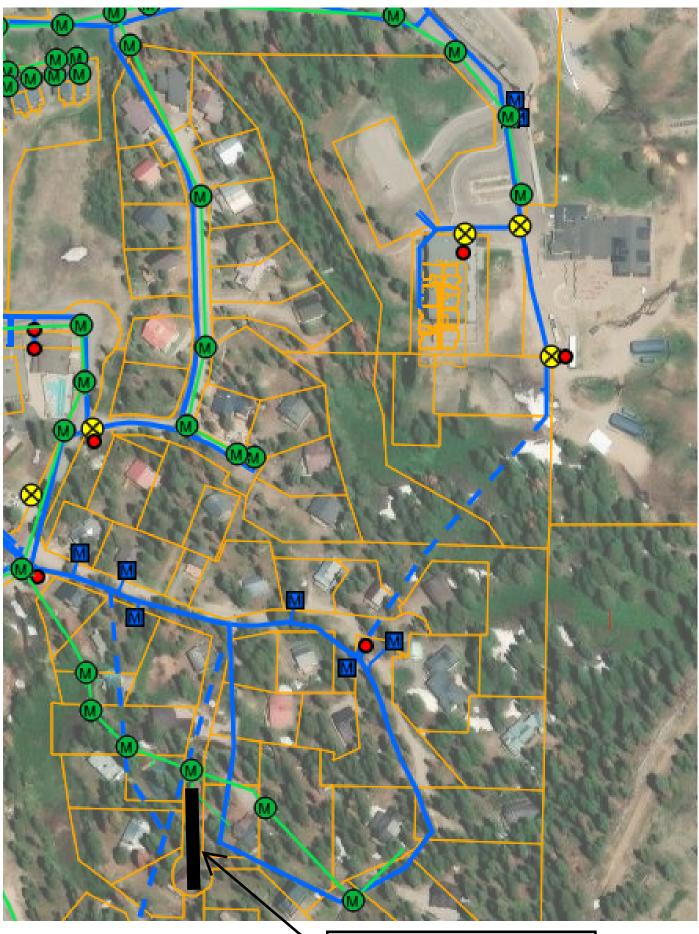
November

- Audit Findings and FY2024 Budget to Actual
 FY2025 Budget Adjustment Medical Insurance Costs

December

- Board Officers Election •
- Annual Calendar •

October 15, 2024 Agenda Item: 6A Attachment 1



PLANNED SEWER



October 15, 2024 Agenda Item: 6A PLACER CUNTY WATER Attachment 2 BUSINESS CENTER PHONE 144 Ferguson Road 530.823.48

> MAIL P.O. Box 6570

Auburn, CA 95604

PHONE 530.823.4860 530.823.4960 - fax WWW.PCWA.NET

GENCY

NEWS RELEASE

Contact: Brie Anne Coleman, Communications Manager (530) 863-2883 office, (530) 537-4504 cell, bcoleman@pcwa.net

FOR IMMEDIATE RELEASE

COLLABORATIVE SUCCESS AT PCWA'S EAST SLOPE MEETING

AUBURN AND LAKE TAHOE, Calif. (October 2, 2024) — Collaborative efforts among Placer County utility districts continue to pay off in both water quality and quantity, according to reports presented at the September meeting of the Placer County Water Agency (PCWA) Board of Directors. Local utility districts have tackled such issues as copper and lead levels, upgrading water meters, fighting algae blooms, and replacing water mains as well as dealt with emergencies as they continued to provide their customers with water reliability.

With PCWA's assistance, this success has set the stage for ambitious projects that will have longterm positive impacts such as a new water treatment plant using Lake Tahoe surface water to supply more than 2,000 connections.

These projects go beyond water: Fire safety, forest management, and energy recovery are part of a planned \$10 million wood energy plant that could supply heat to Tahoe-area residents.



On Sept. 19, the PCWA Board of Directors gathered in North Lake Tahoe for its annual East Slope board meeting to receive updates from local utility districts. Hosted by the North Tahoe Public

PCWA Board of Directors engaging with local utility leaders at the annual East Slope meeting in North Lake Tahoe, discussing collaborative efforts for water quality, infrastructure, and future projects.

Utility District (NTPUD), this meeting is a valuable and useful opportunity for PCWA to engage with key partners and gain insights into ongoing and future water infrastructure projects in the Tahoe Basin.

"The collective insight shared during the East Slope board meeting underscores the

-more-

34 of 52

PCWA News Page Two

importance of collaboration among our agencies," said PCWA Board Chair Robert Dugan. "By sharing our experiences, successes, and challenges, we can accelerate the learning curve for new initiatives. This exchange of information on programs, projects, and regulatory hurdles equips each district with the necessary tools to implement successful public water supply and infrastructure projects." October 15, 2024 Agenda Item: 6A Attachment 2



PCWA Board of Directors gathers on the shore of Lake Tahoe at the annual East Slope meeting, hearing reports from regional partners and the future of water management in the Tahoe area.

Here are some highlights:

Donner Summit Public Utility District (DSPUD)

Steve Palmer, General Manager, presented the district's unique challenges, including managing water services for ski resorts, Caltrans, and homes at high elevations. He outlined efforts to address algae blooms in Lake Angela and discussed their upcoming dam infrastructure testing project. Palmer also highlighted the district's Water Supply Resiliency Study, funded in part by PCWA's FAP, and plans to establish an interconnection with Sierra Lakes County Water District. DSPUD is tackling infrastructure issues, including relocating water lines in the Big Bend area, also partially funded by PCWA's FAP.

Tahoe City Public Utility District (TCPUD)

Tony Laliotis, Director of Utilities, shared a comprehensive update, thanking PCWA for its longstanding financial and technical support. Serving the north and west shores of Lake Tahoe, TCPUD faces challenges with 16 fractured water systems, including public and private entities. Laliotis highlighted the acquisition of the Tahoe Swiss Village Utility, Inc., with a transition planned by Jan. 1, 2025. TCPUD also has made significant strides in the \$27.5 million West Lake Tahoe Regional Water Treatment Plant Project. Partially funded by \$782,500 from PCWA's Financial Assistance Program (FAP), this project will use Lake Tahoe's surface water to serve up to 2,200 connections with a treatment capacity expandable to 1,000 gallons per minute. In addition, Laliotis discussed future projects such as the Mid-Sierra Reconstruction and the West Shore Storage Augmentation, both crucial to regional water system improvements and long-term reliability.

North Tahoe Public Utility District (NTPUD)

Brad Johnson, General Manager, discussed the district's aggressive capital investment plan, which includes proposed rate adjustments that would double their water system investment. This will fund the replacement of small water mains and improve fire flow. Johnson emphasized the importance of building a comprehensive hydraulic model, with support from PCWA's FAP award, to

PCWA News Page Three October 15, 2024 Agenda Item: 6A Attachment 2

unify patchwork water systems and enhance fire protection for the community. He also recounted a recent raw sewage spill that prompted a swift, coordinated response from nine different agencies, underscoring the value of collaboration and strong relationships between utility districts.

Olympic Valley Public Service District (OVPSD)

Charley Miller, General Manager, provided insights into their ongoing projects, including the early stages of a Prop. 218 rate study and their comprehensive community wildfire protection plan initiated in 2022. This plan has identified five critical areas for improvement, focusing on community involvement in fire safety measures. The OVPSD is recognized as a Fire-wise community and actively collaborates with the local fire department on wildland training and green waste programs.

Miller noted that recent funding of \$2.5 million from the Tahoe National Forest Foundation will support fuel management projects covering hundreds of acres. OVPSD also is implementing a water meter replacement program with approximately 480 meters upgraded to date, aiming for completion next year. OVPSD was awarded more than \$371,000 through PCWA's FAP for this program. Additionally, an emergency intertie project is under construction to improve water supply reliability, with the help of PCWA's FAP with an award of more than \$400,000.

Northstar Community Services District (NCSD)

Mike Geary, Assistant General Manager, expressed gratitude to PCWA staff for the ongoing support, particularly in fuels management initiatives. He emphasized the importance of collaboration in providing such services as water, sewer, fire, and road maintenance. Geary discussed the completion of the Martis Valley Trail, which will connect Northstar Village to Truckee, facilitating better access and connectivity for residents and visitors. He shared that the NCSD is also constructing a wood energy facility that will utilize biomass from local forest fuels reduction projects, significantly reducing greenhouse gas emissions while providing heating solutions for the village. This \$10 million project, partially funded by grants and PCWA's FAP, aims to create a sustainable energy loop that repurposes wood waste, contributing to the community's climate resilience efforts.

Truckee Donner Public Utility District (TDPUD)

Chad Reed, Water Utility Director, reported the district's focus on service reliability and safety, which has improved operational efficiency and customer service. Reed highlighted the district's ongoing efforts to comply with the new lead and copper regulations including a comprehensive survey of about 2,000 connections and the on-going implementation of technology that enhances compliance with water quality regulations.

Steven Poncelet, Public Information and Strategic Affairs Director for the TDPUD, wrapped up the presentation with updates on continued challenges the district faces with State and Federal legislation and regulatory activities and potential solutions they are engaging to ensure regulatory compliance while minimizing impacts to customers.

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PCWA News Page Two October 15, 2024 Agenda Item: 6A Attachment 2

About PCWA

Placer County Water Agency (PCWA) is the primary water resource agency for Placer County, California, with a broad range of responsibilities including water resource planning and management, retail and wholesale supply of drinking water and irrigation water, and production of hydroelectric energy. Agenda Item: 6B

DONNER SUMMIT PUBLIC UTILITY DISTRICT WASTEWATER AND FRESH WATER TREATMENT PLANTS END OF MONTH OPERATIONS AND MAINTENANCE SUMMARY

September 2024

Total Plant MONTH OF DSPUD SLCWD Total Plant **Total Plant Total Plant** DSPUD SLCWD SEPTEMBER Influent **EFF River** EFF Irr/ EFF Irr/ Fresh Water Fresh Water Weather Lake Angela Influent Influent 2024 Storage Treated Treated Water Level Recyl DATE DAY MGD MGD MGD MGD MGD MGD MGD MGD Cond Elevation 09/01/24 SUN 0.14869 0.07731 0.2260 0.0360 0.2200 0.133 0.0904 Clear 7186.1 0.1830 09/02/24 MON 0.05250 0.05950 0.1120 0.0000 0.158 0.1053 Clear 09/03/24 TUE 0.1530 0.1530 0.13056 0.03044 0.1610 0.215 0.1106 Clear 0.1720 09/04/24 WED 0.13677 0.02323 0.1600 0.1200 0.234 0.0626 Smokey 09/05/24 THU 0.15869 0.1850 0.1370 0.1660 0.212 0.1214 Clear 0.02631 0.1660 09/06/24 FRI 0.15983 0.02317 0.0750 0.145 0.0000 Clear 0.1830 09/07/24 0.14739 0.0980 0.1680 0.0000 SAT 0.03461 0.1820 0.188 Clear 0.1630 09/08/24 SUN 0.16721 0.02479 0.1920 0.2070 0.152 0.0653 Clear 09/09/24 MON 0.15657 0.02643 0.1830 0.1980 0.1610 0.153 0.1299 Clear 0.1570 09/10/24 0.2080 0.235 Clear TUE 0.17102 0.02298 0.1940 0.0925 0.1510 09/11/24 WED 0.14561 0.02439 0.2030 0.230 0.0283 Clear 0.1700 0.1590 09/12/24 THU 0.14867 0.02433 0.1730 0.2030 0.152 0.0862 Clear 0.1400 09/13/24 FRI 0.13574 0.02026 0.1560 0.0760 0.188 0.0000 Clear 0.1430 09/14/24 0.14153 0.0870 0.187 SAT 0.02747 0.1690 0.0000 Clear 0.1560 09/15/24 SUN 0.14432 0.02568 0.1700 0.0100 0.165 0.0599 Clear 0.1400 09/16/24 MON 0.13950 0.02150 0.2280 0.150 0.0714 PT Cloudy 0.1610 0.1380 09/17/24 TUE 0.13913 0.01987 0.1590 0.2260 0.200 0.0944 Cloudy 0.0660 0.1400 0.242 09/18/24 WED 0.14294 0.02406 0.1670 0.1000 Cloudy 0.1650 09/19/24 THU 0.16362 0.03938 0.2030 0.2070 0.234 0.0372 PT Cloudy 09/20/24 0.14722 0.03678 0.2080 0.1700 0.288 FRI 0.1840 0.0000 Clear 0.1580 09/21/24 SAT 0.13298 0.04102 0.1740 0.2040 0.160 0.0000 Clear 0.1480 09/22/24 SUN 0.13518 0.04282 0.1780 0.2050 0.168 0.0000 Clear 0.1420 09/23/24 0.0390 MON 0.13121 0.03579 0.1670 0.126 0.0987 Clear 09/24/24 0.11157 0.0100 0.1190 0.212 0.0709 Clear TUE 0.02443 0.1360 09/25/24 WED 0.13684 0.01916 0.1560 0.0300 0.1250 0.227 0.0917 Clear 0.1360 09/26/24 THU 0.13504 0.02196 0.0670 0.227 0.0417 Clear 0.1570 0.1500 09/27/24 FRI 0.18176 0.02324 0.2050 0.2070 0.232 0.0000 Clear SAT 0.1240 0.222 0.0801 09/28/24 0.16326 0.03174 0.1950 0.1990 Clear 09/29/24 SUN 0.14236 0.1740 0.0880 0.1470 0.203 0.0565 Clear 0.03164 0.1580 09/30/24 MON 0.16098 0.02402 0.1850 0.2810 0.200 0.0517 Clear 7185.4 4.30870 5.2170 0.0000 4.0760 4.6180 5.8380 1.7467 0.9083 0.7' 9/2024 Daily Totals Drop 4.30870 0.9083 5.2170 4.0760 4.6180 5.8380 1.7467 0.0000 **MG** Availible 9/2024 Totalizer Total 68.5 0.00000 0.00000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 Difference 0.000% 0.000% 0.000% **#DIV/0!** 0.000% 0.000% 0.000% -0.003% Percentage Difference 143,623 30,277 173,900 0 135,867 153,933 194,600 58,223 9/2024 AVG/DAY Percentage Flow SLCWD 17.410% 3.29355 0.94445 4.23800 0.0000 4.4000 4.2000 5.0400 1.2202 9/2023 Totalizer Total 109,785 31,482 141,267 0.000 146,667 140,000 168,000 40,673 9/2023 AVG/DAY 22.285% ercentage Flow SLCWD

Donner Summit Public Utility District Waste Water Flow Data

October 15, 2024 Agenda Item: 6B



Donner Summit Public Utility District WWTP & WTP End of Month Operations and Maintenance Summary

Prepared for: Steve Palmer, General Manager

Prepared by: Jim King, Plant Manager

Date: September 2024

Operations WWTP

- Discharged 4.6 MG to recycle and spray irrigation.
- Staff observed the sewer line installation at Sugar Bowl on multiple occasions and through to completion. Attended the punch list walk through.
- Staff continued to follow up on possibly Lemon Law action regarding the 2021 Dodge 1500 currently back in for repairs.
- Continued ammonia feed to the reactors in preparation for winter operation with staff making multiple adjustments.



- Continued sludge drying bed use. Filled 3 sludge dumpsters for disposal at the land fill.
- Staff conducted sewer line inspection at 5701 Tiger Lilly Ct.
- Continue to test the plant influent and effluent weekly to check zinc levels.

• Staff adjusted the UV system to ensure proper disinfection of the effluent for recycled use.



• Processed 4 USA dig tickets.

Operations Water Plant

- Staff continued data gathering for the lead and copper pipe inventory requirements for the state.
- Completed and sent out monthly potable water reports to DHS.
- Staff investigated issues with the district's PRV valve, and it is bypassing when not required. Made some adjustments and cleaned the filters. Will monitor performance.
- Opened the gate at Lake Angela Dam for winter operation.



- Staff continued to make multiple adjustments to the treatment process in efforts to keep up with the lakes changing conditions.
- Inspected a water line installation at 5701 Tiger Lilly Ct and 10067 Poma Ln.

◆ Date	Water Surface Elevation (FT MSL)	Storage (MG)
6/1/24	7192.2'	90
6/27/24	7191.8	88
7/1/24	7191.6	88
7/31/24	7189.3	83
8/31/24	7186.1	70
9/30/24	7185.4	68.5

• Began tracking the active water level of Lake Angela.

Repairs and Maintenance WWTP

• Replaced the fuel filter on the standby generator at sewer lift station #8.



• Staff conducted preventive maintenance recovery cleans on all the membrane trains.



• Staff assisted Aqua Sierra Control with the installation and startup of replacement VFD for the solids tank blower.

- Made repairs and unplugged sprinkler heads on multiple occasions at the spray irrigation site.
- Found minor wiring issue with sewer lift station 8 level transducer. Made repairs put back in service.



Repairs and Maintenance WTP

• Cleaned raw water inlet filters on multiple occasions.

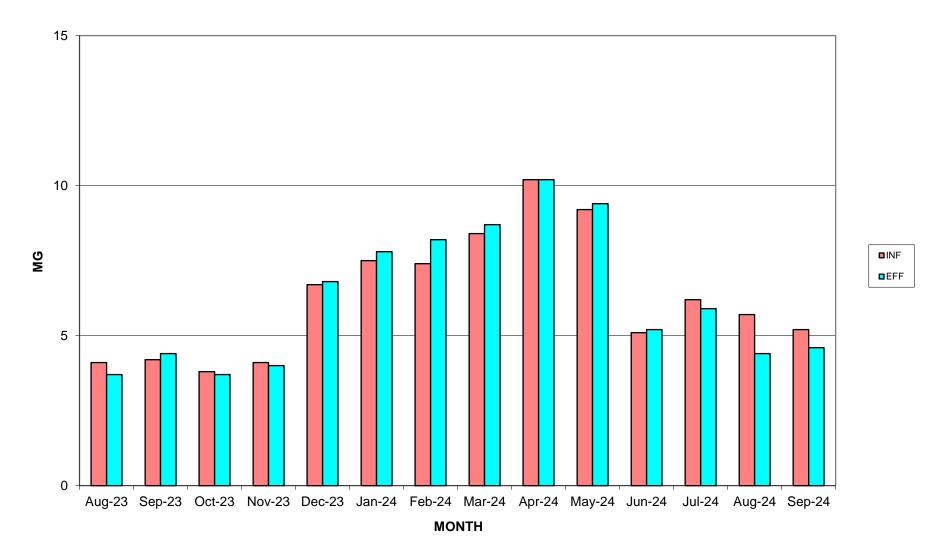


• Cleaned out alum mixing tank feed line strainer.

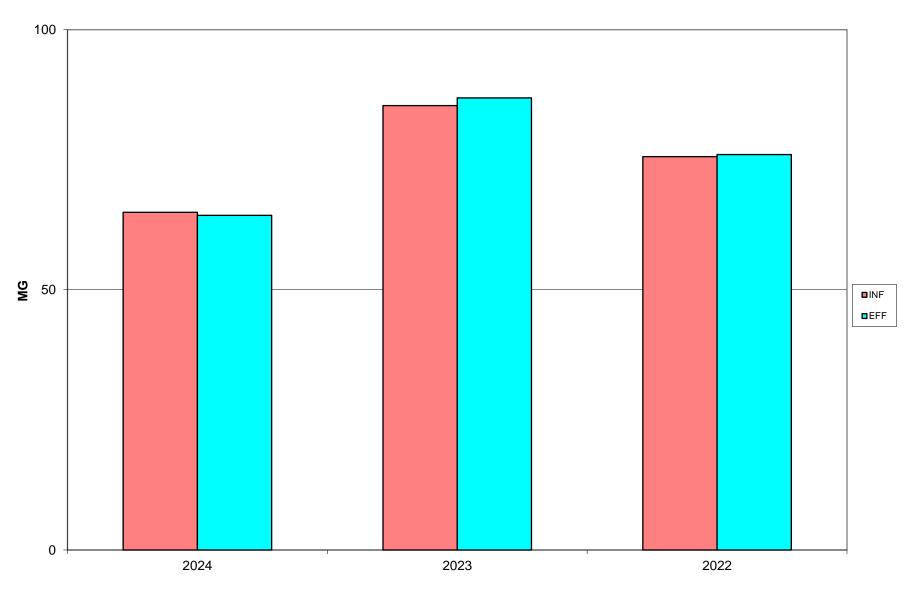
Laboratory

- Continued spray irrigation and recycled water testing protocols which include daily coliform testing for recycled water use.
- Continued testing for zinc residuals out in the district's wastewater.

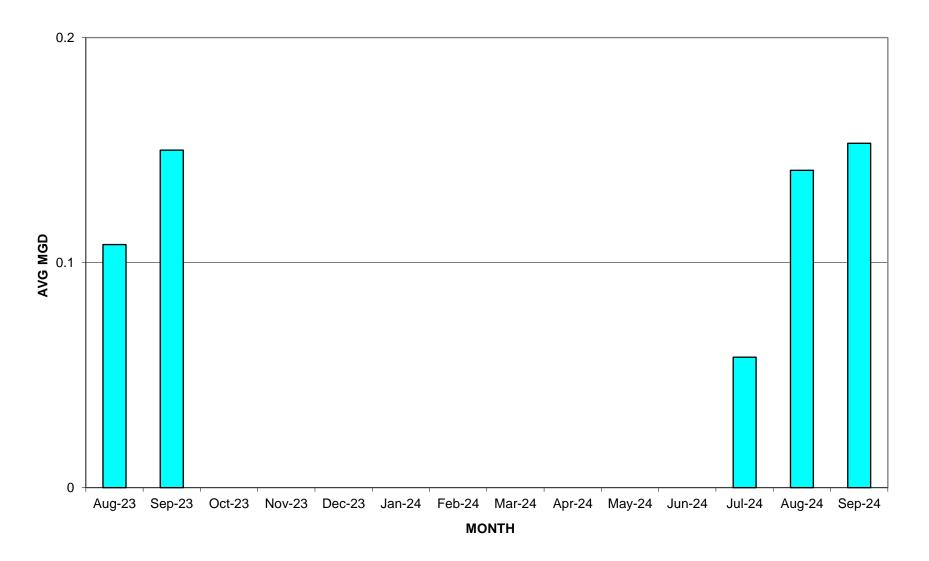




DONNER SUMMIT PUD WWTP ANNUAL TOTAL INFLUENT FLOW TO TOTAL EFFLUENT FLOW 2024 DATA THROUGH SEPTEMBER



DONNER SUMMIT PUD WWTP AVG EFFLUENT FLOW TO RECY/IRRIGATION YEARS 2023/2024



Agenda Item: 8A



STAFF REPORT

TO:	Board of Directors
PREPARED BY:	Steven Palmer, PE, General Manager 🍼 🔎
SUBJECT:	Adopt a Resolution Accepting the Sugar Bowl Sewer Extension Project Phase 2A as Complete and Directing Recording of the Notice of Completion

RECOMMENDATION

Adopt a resolution accepting the Sugar Bowl Sewer Extension Project Phase 2A as complete and directing the recording of the Notice of Completion.

BACKGROUND

Donner Summit Public Utility District (DSPUD) has been working together with Sugar Bowl for several years regarding extending sewer lines in the Sugar Bowl West and East Villages. The 2009 Placer Local Agency Formation Commission (LAFCO) approval of the subdivisions and annexation required that the homes in the East and West Villages connect to DSPUD sewer within 10 years of annexation. To date eight (8) homes have connected and 48 are on septic. There are two property owners that have contacted DSPUD recently about extending sewer main to serve their properties within the West Village. Both are planned to need sewer connections in 2024.

To provide public sewer to serve these properties, the DSPUD sewer main in Pennyroyal Lane needs to be extended across a tributary to the Yuba River and into the Sugar Bowl West Village. DSPUD does not have a funding source that can be used for sewer main extensions and the benefiting property owners must pay for these improvements. To jumpstart the process to fund, design, and construct the Sugar Bowl Sewer Extension Project, DSPUD and Sugar Bowl Corporation reached an agreement which provided funding for work needed to prepare an assessment for the vote of the property owners, develop construction documents, and obtain required environmental clearance and permits. The agreement was approved by the DSPUD Board at the Board meeting on February 21, 2023.

To meet the needs of the property owners to be able to connect to public sewer in 2024, a portion of the Project has been separated and accelerated in advance of the rest of the improvements. This portion is referred to as Phase 2A. The Phase 2A portion includes construction of approximately 1,200 linear feet of 6-inch sewer main with direct sewer service to five (5) parcels, and future sewer service to twenty additional parcels in Phase 2B.

Engineering plans and specifications for the Phase 2A portion were approved for advertising for construction bidding by the DSPUD Board that the meeting on November 21, 2023. The contract for Phase 2A was awarded to Farr Construction Corporation dba Resource Development Company (RDC) at the Board meeting on April 16, 2024. Notice to Proceed with construction was issued to RDC on June 20, 2024. The work is now complete and ready for acceptance by the Board.

DISCUSSION

Construction inspection and management was provided by Construction Materials Engineering, Inc. (CME). CME has confirmed that the work was completed in accordance with the Project contract documents, and DSPUD specifications. A final job walk was performed on October 1, 2024 and there is one outstanding item, the installation of "chimney seals" in the manhole risers. These items have been ordered and are planned to be installed the week of October 21, 2024. Regardless of this final task, the work passed all tests and inspections, the Project is substantially complete, the improvements are functioning properly, and it is appropriate for the Board to accept the Project as complete and record the Notice of Completion.

Recording a Notice of Completion reduces the amount of time that a lien can be filed from 90 days to 60 days after Project completion for the general contractor, and from 90 days to 30 days for suppliers and subcontractors. Final payment and release of retention will not occur until after the outstanding work is complete and DSPUD has received lien releases from RDC.

FISCAL IMPACT

The current project cost estimate and budget for the construction of Phase 2A are summarized below. Two change orders were approved during construction to resolve a conflict with a water line that was not identified during design, and to increase the amount of rock excavation from 10 cubic yards to 52 cubic yards. These change orders increased the construction contract by \$39,716.89 from \$1,594,685 to \$1,634,401.89. These change orders were within the approval authority of the General Manager and the construction costs remain less than the approved amount and the available funding provided by the benefitting property owners. There are also potential change orders outstanding for an additional two tree removals, water line repair, and deduction of the bypass pumping bid item. The total impact of these change orders is estimated to be an increase of \$29,430 for a total construction contract amount of \$1,663,832.

Phase	Estimate	Budget
Phase 2A Construction Contract w/ Approved Change Orders	\$1,663,832	\$1,754,155
Phase 2A Construction Management & Inspection	\$ 185,817	\$ 185,817
Phase 2A Construction Environmental Observation	\$ 22,405	\$ 22,405
Phase 2A Construction Engineering Support	\$ 27,009	\$ 27,009
Total	\$1,899,063	\$1,989,386

Cost Estimate

All project costs are being funded by the benefiting property owners and not by existing DSPUD customers. If the Project is completed for less than the budget amount and there is excess contributions from the property owners, then DSPUD will return the excess contributions to the contributing property owners.

CEQA ASSESSMENT

The Initial Study/MND was approved by the Board on October 17, 2023. Mitigation measures were incorporated into the project plans and specifications.

ATTACHMENTS

- 1. Resolution 2024-25
- 2. Notice of Completion

October 15, 2024 Agenda Item: 8A Attachment 1

RESOLUTION NO. 2024-25

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE DONNER SUMMIT PUBLIC UTILITY DISTRICT ACCEPTING THE SUGAR BOWL SEWER EXTENSION PROJECT PHASE 2A AS COMPLETE AND DIRECTING THE RECORDING OF A NOTICE OF COMPLETION

WHEREAS, the Donner Summit Public Utility District (DSPUD) Board of Directors approved the plans and specifications and authorized advertising for construction bids for the Sugar Bowl Sewer Extension Project Phase 2A on November 21, 2023; and

WHEREAS, on April 16, 2024 DSPUD awarded the contract to Farr Construction Corporation dba Resource Development Company (RDC) with a bid amount of \$1,594,685; and

WHEREAS, two change orders were approved which increase the contract amount by \$39,716.89 to \$1,634,401.89; and

WHEREAS, there are other outstanding change orders which will likely increase the contract amount by \$16,400.00 to \$1,650,801.89.

WHEREAS, as of October 1, 2024 the work was substantially complete and in conformance with the Project contract documents and DSPUD standards.

NOW, THEREFORE, THE BOARD OF DIRECTORS OF DONNER SUMMIT PUBLIC UTILITY DISTRICT DOES HEREBY RESOLVE that the Sugar Bowl Sewer Extension Project Phase 2A is accepted as complete.

BE IT FURTHER RESOLVED that the Board directs recording of a Notice of Completion.

PASSED AND ADOPTED by the Board of Directors of Donner Summit Public Utility District, this 15th day of October 2024, by the following vote:

AYES: NOES: ABSENT: ABSTAIN:

DONNER SUMMIT PUBLIC UTILITY DISTRICT

By: _

Cathy Preis President, Board of Directors

ATTEST:

By:

Dawn Parkhurst Secretary of the Board

October 15, 2024 Agenda Item: A Attachment 2

CERTIFICATE OF COMPLETION

Owner:	Donner Summit PUD	Owner's Project No.:
Engineer:		Engineer's Project No.:
Contractor:	Farr Construction Corporation dba	
	Resource Development Company	Contractor's Project No.:
Project:	Sugar Bowl Sewer Extension Phase 2A	
Contract Name:	Sugar Bowl Sewer Extension Phase 2A	

This \Box Preliminary \boxtimes Final Certificate of Substantial Completion applies to:

oxtimes All Work \Box The following specified portions of the Work

Date of Substantial Completion: October 1, 2024

The Work to which this Certificate applies has been inspected by authorized representatives of Owner, Contractor, and Engineer, and found to be substantially complete. The Date of Substantial Completion of the Work or portion thereof designated above is hereby established, subject to the provisions of the Contract pertaining to Substantial Completion. The date of Substantial Completion in the final Certificate of Substantial Completion marks the commencement of the contractual correction period and applicable warranties required by the Contract.

A punch list of items to be completed or corrected is attached to this Certificate. This list may not be allinclusive, and the failure to include any items on such list does not alter the responsibility of the Contractor to complete all Work in accordance with the Contract Documents.

Amendments of contractual responsibilities recorded in this Certificate should be the product of mutual agreement of Owner and Contractor; see Paragraph 15.03.D of the General Conditions.

The responsibilities between Owner and Contractor for security, operation, safety, maintenance, heat, utilities, insurance, and warranties upon Owner's use or occupancy of the Work must be as provided in the Contract, except as amended as follows:

Amendments to Owner's Responsibilities: \square None \square As follows:

Amendments to Contractor's Responsibilities: \square None \square As follows:

The following documents are attached to and made a part of this Certificate:

None

This Certificate does not constitute an acceptance of Work not in accordance with the Contract Documents, nor is it a release of Contractor's obligation to complete the Work in accordance with the Contract Documents.

Engineer

By (signature):	
Name (printed):	Steven Palmer
Title:	General Manager